

# DISTRIBUTED ENERGY RESOURCES CIA FEE SCHEDULE

Updated: October 1, 2022

## ERTH Power Corporation

Size (kW)	ERTH Power CIA Fee
> 10 kW and <= 500 kW	\$3,730.72 + HST
> 500 kW and <= 10,000 kW	\$8,961.44 + HST
> 10,000 kW	\$11983.32 + HST

## Upstream Distribution - Hydro One Networks Inc

<b>Small Projects &lt;= 500 kW, Simplified</b>	<p>All three phase generation project (including net metering, load displacement and energy storage systems) applications that are: a) &gt; 10 kW and ≤ 30 kW connecting to a Hydro One supply feeder with a voltage less than 15 kV; <b>OR</b></p> <p>b) &gt; 10 kW and ≤ 100 kW connecting to a Hydro One supply feeder with a voltage of 15 kV or greater.</p> <p><i>Note: Single phase generation project applications are not eligible for a simplified CIA.</i></p>	<p>\$2,054.41</p> <p><b>\$2,321.48 (Including HST)</b></p>
<b>Small Projects &lt;= 500 kW</b>	<p>1) All three phase generation project (including load displacement and energy storage systems but excluding net metering) applications that are: a) &gt; 30 kW and ≤ 250 kW connecting to a Hydro One supply feeder with a voltage less than 15 kV; <b>OR</b> b) &gt; 100 kW and ≤ 500 kW connecting to a Hydro One supply feeder with a voltage of 15 kV or greater.</p> <p>2) Single phase generation projects (excluding net metering) applications connecting to a Hydro One supply feeder that are greater than 10 kW.</p> <p><i>Note: Single phase generation project applications cannot exceed 150 kW.</i></p>	<p>\$3,405.38</p> <p><b>\$3,848.08 (Including HST)</b></p>
<b>Small Projects Net Metering</b>	<p>1) All three phase net metering generation project applications that are: a) &gt; 30 kW and ≤ 250 kW connecting to a Hydro One supply feeder with a voltage less than 15 kV; <b>OR</b> b) &gt; 100 kW and ≤ 500 kW connecting to a Hydro One supply feeder with a voltage of 15 kV or greater.</p> <p>2) All single phase net metering generation project applications that are greater than 10 kW.</p> <p><i>Note: Single phase generation project applications cannot exceed 150 kW</i></p>	<p><b>\$3,329.86</b></p> <p><b>\$3,762.74 (Including HST)</b></p>
<b>Greater Than CAE – Capacity Allocation Required Projects</b>	<p>All generation project applications (including net metering, load displacement and energy storage systems) that are: a) &gt; 250 kW connecting to a Hydro One supply feeder with a voltage less than 15 kV; <b>OR</b> b) &gt; 500 kW connecting to a Hydro One supply feeder with a voltage of 15 kV or greater.</p>	<p>\$9,011.83</p> <p><b>\$10,183.37 (Including HST)</b></p>

### Notes

- 1) ERTH Power Corporation CIA fees are for all generation project types including load displacement, net metering and energy storage.
- 2) Hydro One Networks Inc. is ERTH Power Corporation's upstream distributor.
- 3) Fees do not include HST.
- 4) All fees subject to change without notice.
- 5) Contact ERTH Power Corporation for Transmission Customer Impact Assessment fees.
- 6) Contact ERTH Power Corporation for IESO System Impact Assessment fees (>10MW).