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DECISION AND RATE ORDER

EB-2020-0019

ERTH POWER CORPORATION

Application for rates and other charges to be effective May 1, 2021

BEFORE: Michael Janigan
Presiding Commissioner

Pankaj Sardana
Commissioner

April 15, 2021

1 INTRODUCTION AND SUMMARY

Through this Decision and Rate Order, the Ontario Energy Board (OEB) approves changes to the rates of ERTH Power Corporation (ERTH Power). The new rates arising from this incentive rate-setting mechanism (IRM) application are to be effective May 1, 2021. As approved in its Acquisitions, Amalgamations and Divestitures application proceeding¹ and as noted in its Electricity Distribution Licence,² ERTH Power maintains two separate rate zones, the Main rate zone, which represents the legacy service territory of the former Erie Thames Powerlines, and the Goderich rate zone, which represents the legacy service territory of the former West Coast Huron Energy. ERTH Power will continue to operate with two rate zones until such time as rates are rebased.

ERTH Power serves approximately 23,000 mostly residential and commercial electricity customers in the municipalities of Port Stanley, Aylmer, Belmont, Ingersoll, Thamesford, Otterville, Norwich, Burgessville, Beachville, Embro, Tavistock, Mitchell, Dublin, Clinton, and the Town of Goderich. The company seeks the OEB's approval for the rates it charges to distribute electricity to its customers.

A distributor may choose one of three rate-setting methodologies approved by the OEB. Each of these is explained in the [Handbook for Utility Rate Applications](#).

ERTH Power's application for the Main rate zone is based on a Price Cap Incentive Rate-setting option (Price Cap IR), with a five-year term. The Price Cap IR option involves the setting of rates through a cost of service application in the first year. Mechanistic price cap adjustments, based on inflation and the OEB's assessment of the distributor's efficiency, are typically then approved through IRM applications in each of the ensuing four (adjustment) years.

ERTH Power's application for the Goderich rate zone is based on the Annual IR Index option to set rates for 2021. The Annual IR Index is based on inflation less the OEB's highest stretch factor assessment of a distributor's efficiency. In accordance with the OEB-approved 2021 parameters for an Annual IR Index adjustment, ERTH Power applied for an increase of 1.60% to distribution rates for the Goderich rate zone.

As a result of this Decision, there will be a monthly total bill increase of \$1.01 for a residential customer in the Main rate zone consuming 750 kWh, effective May 1, 2021. Also on May 1, 2021, there will be a monthly total bill increase of \$0.19 for a residential

¹ EB-2018-0082, Decision and Order, December 20, 2018

² ED-2002-0516

customer in the Goderich rate zone consuming 750 kWh. The increases do not factor in applicable taxes or the Ontario Electricity Rebate.³

³ O.Reg 363/16, s. 3, effective November 1, 2019

2 THE PROCESS

The OEB follows a standardized and streamlined process for hearing IRM applications filed under Price Cap IR or the Annual IR Index Option. In each adjustment year of a Price Cap IR or Annual IR Index term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements.⁴ A distributor will then review and complete the Rate Generator Model, and include it with its application.

ERTH Power filed its application on November 24, 2020. ERTH Power filed a revised application on December 16, 2020 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with the OEB's [Filing Requirements for Electricity Distribution Rate Applications, Chapter 3 - Incentive Rate-Setting Applications](#) (Filing Requirements). Notice of ERTH Power's application was issued on January 5, 2021. The Vulnerable Energy Consumers Coalition (VECC) requested intervenor status and cost eligibility. The OEB approved VECC as an intervenor, and granted cost eligibility.

The application was supported by pre-filed written evidence and a completed Rate Generator Model. During the course of the proceeding, ERTH Power responded to interrogatories and, where required, updated and clarified the evidence. Final submissions on the application were filed by OEB staff, VECC and ERTH Power.

⁴ The Rate Generator Model is a Microsoft Excel workbook that is used to update base rates, retail transmission service rates and, if applicable, shared tax saving adjustments. It also calculates rate riders for the disposition of deferral and variance account balances. During the course of an IRM proceeding, the Rate Generator Model may be updated in order to make any necessary corrections, or to incorporate new rate-setting parameters as they become available.

3 ORGANIZATION OF THE DECISION

In this Decision, the OEB addresses the following issues:

- Price Cap Adjustment
- Shared Tax Adjustments
- Retail Transmission Service Rates
- Group 1 Deferral and Variance Accounts

In the final section, the OEB sets out the steps to implement the final rates that flow from this Decision.

This Decision does not address rates and charges approved by the OEB in previous proceedings, which are not part of the scope of an IRM proceeding (such as specific service charges⁵ and loss factors). No further approvals are required to continue to include those items on ERTH Power's Tariff of Rates and Charges.

⁵ Certain Service Charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. The Decision and Order in EB-2020-0285, issued December 3, 2020 established the adjustment for energy retailer service charges, effective January 1, 2021. The Order in EB-2020-0288, issued December 10, 2020, set the Wireline Pole Attachment Charge for January 1, 2021 on an interim basis.

4 PRICE CAP ADJUSTMENT

ERTH Power seeks to change its rates for the Main rate zone, effective May 1, 2021, based on a mechanistic rate adjustment using the OEB-approved ***inflation minus X-factor*** formula applicable to Price Cap IR applications.

The components of the Price Cap IR adjustment formula applicable to ERTH Power's Main rate zone are set out in Table 4.1, below. Inserting these components into the formula results in a 1.90% increase to ERTH Power's rates: **1.90% = 2.20% - (0.00% + 0.30%)**.

Table 4.1: Price Cap IR Adjustment Formula – Main Rate Zone

Components		Amount
Inflation Factor ⁶		2.20%
X-Factor	Productivity ⁷	0.00%
	Stretch (0.00% to 0.60%) ⁸	0.30%

ERTH Power seeks to change its rates for the Goderich rate zone, effective May 1, 2021, based on a mechanistic rate adjustment using the OEB-approved ***inflation minus X-factor*** formula applicable to Annual IR Index applications.

The components of the Annual IR Index adjustment formula applicable to ERTH Power's Goderich rate zone are set out in Table 4.2, below. Inserting these components into the formula results in a 1.60% increase to ERTH Power's rates: **1.60% = 2.20% - (0.00% + 0.60%)**.

⁶ For the 2021 Inflation Factor, see Ontario Energy Board 2021 Electricity Distribution Rate applications webpage – November 9, 2020

⁷ Report of the OEB – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, Issued November 21, 2013, corrected December 4, 2013

⁸ The stretch factor groupings are based on the Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2019 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 2020

Table 4.2: Annual IR Index Adjustment Formula – Goderich Rate Zone

Components		Amount
Inflation Factor ⁹		2.20%
X-Factor	Productivity ¹⁰	0.00%
	Stretch (0.00% to 0.60%) ¹¹	0.60%

An inflation factor of 2.20% applies to all Price Cap IR and Annual IR Index applications for the 2021 rate year unless the applicant elects to use a lower inflation factor.

The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that will vary among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income.

The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all Price Cap IR and Annual IR Index applications for the 2021 rate year.

The stretch factor component of the X-factor is distributor-specific. The OEB has established five stretch factor groupings, each within a range from 0.00% to 0.60%. The stretch factor assigned to any particular distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The most efficient distributor would be assigned the lowest stretch factor of 0.00%. Conversely, a higher stretch factor would be applied to a less efficient distributor (in accordance with its cost performance relative to expected levels) to reflect the incremental productivity gains that the distributor is expected to achieve.

The stretch factor assigned to ERTH Power's Main rate zone is 0.30%.

For Annual IR Index applications, the OEB applies a default stretch factor of 0.60%. As

⁹ For the 2021 Inflation Factor, see Ontario Energy Board 2021 Electricity Distribution Rate applications webpage – November 9, 2020

¹⁰ Report of the OEB – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, Issued November 21, 2013, corrected December 4, 2013

¹¹ The stretch factor groupings are based on the Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2019 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 2020

a result, the stretch factor for ERTH Power's Goderich rate zone is 0.60%.

In light of the continued uncertainty regarding the severity and duration of the COVID-19 emergency, and its impact on electricity utilities and customers alike, for 2021 rate adjustment applications, the OEB allowed utilities the discretion of applying either the calculated inflation factor in accordance with the OEB-approved methodology or a lower value. Utilities were also given the discretion to forego the inflationary increase entirely.¹²

The OEB required all utilities that filed (or were planning to file) 2021 rate adjustment applications to file a letter on the record of their rates proceedings, indicating the inflation factor that the utility has elected.

On January 21, 2021, ERTH Power filed a letter advising the OEB that it was electing an inflation factor of 2.2% for 2021 rates, resulting in a proposed rate adjustment of 1.9% for the Main rate zone and 1.6% for the Goderich rate zone.¹³

2019 Regulatory Return on Equity (ROE)

A distributor whose earnings are in excess of the dead band is expected to refrain from seeking an adjustment to its base rates through a Price Cap IR or Annual IR Index plan. If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, the OEB expects it to substantiate its reasons for doing so.¹⁴ The OEB's *Handbook to Electricity Distributor and Transmitter Consolidations*¹⁵ notes that, with respect to initiating regulatory reviews, the dead band of ± 300 basis points on deemed ROE continues to apply to utilities who have deferred rebasing due to consolidation.¹⁶

ERTH Power's 2019 ROE reported in the OEB's *Reporting and Record-Keeping Requirements* (RRR) 2.1.5.6 - Regulated ROE was 12.05%, 3.05% (or 305 basis points) greater than the OEB's 2019 deemed ROE of 9.00%. In response to OEB staff interrogatories, ERTH Power noted that the main reason for the over-earnings was the inclusion of \$568,355 in Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) recoveries related to prior years for both of the merged entities (2017 and 2018 for the Main rate zone and 2013 to 2018 for the Goderich rate zone).¹⁷ When

¹² [OEB Letter, 2021 Inflation Parameters, issued November 9, 2020](#)

¹³ EB-2020-0019, Letter re: ERTH Power's 2021 Inflation Factor, January 21, 2021

¹⁴ Chapter 3 of the Filing Requirements for Electricity Distribution Applications Rate Applications, May 14, 2020, page 33-34.

¹⁵ Issued January 19, 2016

¹⁶ *Ibid.*, Page 16

¹⁷ IRR Staff-11

ERTH Power adjusted its reported ROE for this reason, its adjusted ROE is 10.22%, which is 122 basis points above the approved ROE.¹⁸

In their respective submissions, each of OEB staff and VECC supported ERTH Power's LRAMVA adjustment as appropriate and noted that, after making that adjustment, ERTH Power's 2019 achieved ROE is within the OEB's dead band of 300 basis points of the approved ROE. Furthermore, OEB staff and VECC each supported ERTH Power's request for an inflationary increase to its 2021 rates.

Findings

The OEB approves ERTH Power's request for a 1.90% rate adjustment for the Main rate zone and a 1.60% rate adjustment for the Goderich rate zone. These adjustments are in accordance with the annually updated parameters set by the OEB, as well as the process established for the implementation of the 2021 inflation factor. The OEB notes that after factoring in the adjustment proposed by ERTH Power, and supported by OEB staff and VECC, ERTH Power's re-calculated ROE is within 300 basis points of its approved ROE. The OEB further notes that the adjustment to remove LRAM revenues prior to 2019 is consistent with the treatment ROE in another recent decision involving Niagara-on-the-Lake Hydro Inc.¹⁹

The adjustments shall be effective May 1, 2021 and apply to distribution rates (fixed and variable) uniformly across all customer classes.²⁰

¹⁸ IRR Staff-6

¹⁹ EB-2020-0042, February 4, 2021

²⁰ Price Cap IR and Annual IR Index adjustments do not apply to the following rates and charges: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors and microFIT charge.

5 SHARED TAX ADJUSTMENTS (GODERICH RATE ZONE)

In any adjustment year of an Annual IR Index, a change in legislation may result in a change to the amount of taxes payable by a distributor. With regard to IRM applications, the OEB has long held that the impact of such legislated tax changes be shared 50/50 between shareholders and ratepayers. The shared tax change amount, whether in the form of a credit or a debit, will be assigned to customer rate classes in the same proportions as the OEB-approved distribution revenue by rate class from the distributor's last cost of service proceeding.

On July 25, 2019, the OEB issued a letter²¹ providing accounting guidance with respect to recent changes in capital cost allowance (CCA) rules. The guidance provides that impacts from changes in CCA rules will not be assessed in IRM applications and that any request for disposition of amounts related to CCA changes is to be deferred to the distributor's next cost-base rate application. A distributor's request for disposition of shared tax adjustment amounts in an IRM application should, therefore, be comprised only of impacts for tax changes unrelated to CCA (such as changes in corporate income tax rates).

The application identifies a total tax decrease of \$6,503 for the Goderich rate zone, resulting in a shared credit amount of \$3,252 to be refunded to ratepayers in the Goderich rate zone.

This allocated tax sharing amount does not produce a rate rider to the fourth decimal place, in one or more rate classes. In such situations, where the Rate Generator Model does not compute rate riders, distributors typically are required to transfer the entire OEB-approved tax sharing amount into the Disposition and Recovery of Regulatory Balances Control Account (Account 1595) for disposition at a later date.

Findings

The OEB approves the tax refund of \$3,252 for the Goderich rate zone.

The allocated tax sharing amount does not produce a rate rider in one or more rate classes. The OEB, therefore, directs ERTH Power to record the OEB-approved tax sharing credit amount of \$3,252 into Account 1595 "Sub-account Principal Balances Approved for Disposition in 2021" for the Goderich rate zone.

²¹ OEB Accounting Direction Regarding Bill C-97 and Other Changes in Regulatory or Legislated Tax Rules for Capital Cost Allowance, July 25, 2019

6 RETAIL TRANSMISSION SERVICE RATES

Distributors charge retail transmission service rates (RTSRs) to their customers in order to recover the amounts they pay to a transmitter, a host distributor, or both, for transmission services. All transmitters charge Uniform Transmission Rates (UTRs) to distributors connected to the transmission system. Host distributors charge host-RTSRs to distributors embedded within the host's distribution system. Each of these rates is OEB-approved.

ERTH Power's Main rate zone is partially embedded within Hydro One Networks Inc.'s distribution system; the Goderich rate zone is transmission connected. ERTH Power is requesting approval to adjust the RTSRs that it charges its customers to reflect the currently approved rates that it pays for transmission services included in Table 6.1 and Table 6.2. Neither OEB staff nor VECC raised a concern with the RTSRs proposed.

Table 6.1: UTRs²²

UTRs (2021)	per kW
Network Service Rate	\$4.67
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.77
Transformation Connection Service Rate	\$2.53

Table 6.2: Hydro One Networks Inc. Sub-Transmission Host-RTSRs²³

Sub-Transmission Host RTSRs (2021)	per kW
Network Service Rate	\$3.4778
<u>Connection Service Rates</u>	
Line Connection Service Rate	\$0.8128
Transformation Connection Service Rate	\$2.0458

²² EB-2020-0251, Decision and Order, December 17, 2020

²³ EB-2020-0030, Decision and Order, December 17, 2020

Findings

ERTH Power's proposed adjustments to its RTSRs for each rate zone are approved. The OEB notes that the OEB-approved 2021 UTRs and Hydro One Networks Inc.'s 2021 host-RTSRs were incorporated into the rate model to adjust the RTSRs that ERTH Power will charge its customers.

7 GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts (DVAs) in order to determine whether their total balance should be disposed.²⁴ OEB policy states that Group 1 accounts should be disposed if they exceed (as a debit or credit) a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed.²⁵ If the balance does not exceed the threshold, a distributor may elect to request disposition.

In ERTH Power's 2020 IRM decision, the OEB noted issues with ERTH Power's Account 1588 and Account 1589 balances regarding its Main rate zone.

To address concerns noted in its 2020 IRM decision, ERTH Power stated in the current proceeding that it is in the process of reviewing its Account 1588 and Account 1589 historical balances for the Main rate zone.²⁶ In response to interrogatories, ERTH Power withdrew its request to dispose of the 2019 Account 1588 and Account 1589 balances for the Goderich rate zone until a further review is completed for both the Goderich and Main rate zones, to address certain deficiencies regarding Account 1588 and Account 1589 balances noted by ERTH Power.²⁷ As a result, ERTH Power has proposed to exclude the balances in Accounts 1588 and 1589 for both rate zones from its total claim for each rate zone.

ERTH Power – Main Rate Zone

The 2019 actual year-end total balance for the Main rate zone's Group 1 accounts (excluding Accounts 1588 and 1589), including interest projected to April 30, 2021 is a credit of \$147,826. This amount represents a total credit claim of \$0.0003 per kWh, which does not exceed the disposition threshold. ERTH Power has requested disposition of this credit amount over a one-year period.

a) Capacity Based Recovery Class B Sub-account

The Capacity Based Recovery (CBR) sub-account for Class B customers has a credit balance of \$25,815, relating to the IESO's wholesale energy market for the CBR program. ERTH Power had Class A customers during the period from January 2019 to December 2019 in the Main rate zone, so it applied to have the balance of this account

²⁴ Group 1 accounts track the differences between the costs that a distributor is billed for certain IESO and host distributor services (including the cost of power) and the associated revenues that the distributor receives from its customers for these services. The total net difference between these costs and revenues is disposed to customers through a temporary charge or credit known as a rate rider.

²⁵ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)," EB-2008-0046, July 31, 2009

²⁶ Manager's Summary, December 16, 2020, page 16

²⁷ Staff Question-4 – Goderich Rate Zone

disposed through a separate kWh rate rider for Class B customers in order to ensure proper allocation between Class A and Class B customers.

As some customers were reclassified between Class A and Class B during the period from January 2019 to December 2019, ERTH Power requested to credit a portion of CBR Class B costs by way of 12 equal installments.²⁸

b) Group 1 Accounts

The Group 1 accounts being sought for disposition (excluding Account 1588 and Account 1589) include the following flow-through variance accounts: Low Voltage Charges, Smart Meter Entity Charges, Wholesale Market Service Charges, and Retail Transmission Service Charges. These Group 1 accounts have a total credit balance of \$147,826, which results in a refund to customers.

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's Electricity RRR.²⁹ ERTH Power further submits that its proposal for a one-year disposition period is in accordance with the OEB's policy.³⁰

In 2018, the OEB suspended its approvals of Group 1 rate riders on a final basis pending the development of further accounting guidance on commodity pass-through variance accounts.³¹ The OEB issued accounting guidance³² (Accounting Guidance) on the commodity accounts on February 21, 2019. In this letter, the OEB indicated that it expects distributors to consider the Accounting Guidance in the context of historical balances that have not yet been disposed on a final basis. Distributors are expected to make any adjustments needed prior to filing for final disposition.

In its application for 2020 rates, ERTH Power received approval to dispose of December 31, 2018 Group 1 balances on an interim basis for the Main rate zone, excluding Account 1588 and Account 1589. In the current proceeding, ERTH Power indicated that it is not requesting final disposition at this time of its 2015 through 2017 Account 1588 and Account 1589 balances which were previously cleared on an interim basis.³³ ERTH Power also indicated that it is not requesting disposition of its 2018 and 2019 Account 1588 and Account 1589 balances, which have not yet been disposed.

²⁸ 2021 IRM Rate Generator Model Tab 6.2a "CBR B_Allocation"

²⁹ Electricity Reporting and Record Keeping Requirements, Version dated May 3, 2016

³⁰ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009

³¹ OEB letter to all rate-regulated licensed electricity distributors – "Re: OEB's Plan to Standardize Processes to Improve Accuracy of Commodity Pass-Through Variance Accounts." July 20, 2018

³² Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589, February 21, 2019

³³ Manager's Summary, December 16, 2020, page 16

Regarding the Main rate zone, OEB staff supported ERTH Power's request to not seek final disposition of its 2015 through 2017 balances previously disposed on an interim basis, as well as its request to defer disposition of 2018 and 2019 commodity account balances to a future proceeding.

OEB staff submitted that since accounts 1588 and 1589 are under review by ERTH Power, the outcome of the review may lead to adjustments in the other Group 1 accounts. Therefore, OEB staff submitted that the 2019 Group 1 DVA balances, excluding Account 1588 and Account 1589, should be disposed on an interim basis.

Findings

The OEB approves the disposition of a credit balance of \$147,826 as of December 31, 2019, including interest projected to April 30, 2021, for Group 1 accounts, excluding Accounts 1588 and 1589, on an interim basis.

The following table identifies the principal and interest amounts, which the OEB approves for disposition.

Table 7.1: Group 1 Deferral and Variance Account Balances – Main Rate Zone

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	56,911	12,217	69,128
Smart Meter Entity Variance Charge	1551	(19,488)	(690)	(20,178)
RSVA - Wholesale Market Service Charge	1580	(68,353)	(8,098)	(76,451)
Variance WMS - Sub-account CBR Class B	1580	(25,320)	(494)	(25,815)
RSVA - Retail Transmission Network Charge	1584	(41,878)	(4,270)	(46,148)
RSVA - Retail Transmission Connection Charge	1586	(47,254)	(1,108)	(48,362)
Totals for Group 1 accounts (Excluding 1588 – Power and 1589 – Global Adjustment)		(145,382)	(2,444)	(147,826)

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*.³⁴ The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year.

The OEB approves these balances to be disposed through interim rate riders and payments as calculated in the Rate Generator Model. The interim rate riders and payments will be in effect over a one-year period from May 1, 2021 to April 30, 2022.³⁵

ERTH Power – Goderich Rate Zone

The 2019 actual year-end total balance for the Goderich rate zone's Group 1 accounts (excluding Accounts 1588 and 1589), including interest projected to April 30, 2021 is a credit of \$87,070. This amount represents a total credit claim of \$0.0006 per kWh, which does not exceed the disposition threshold. ERTH Power has requested disposition of this credit amount over a one-year period.

a) Capacity Based Recovery Class B Sub-account

The CBR sub-account for Class B customers has a credit balance of \$5,228 relating to the IESO's wholesale energy market for the CBR program. ERTH Power had Class A customers during the period from January 2019 to December 2019 in the Goderich rate zone, so it applied to have the balance of this account disposed through a separate kWh rate rider for Class B customers in order to ensure proper allocation between Class A and Class B customers.

b) Group 1 Accounts

The Group 1 accounts being sought for disposition (excluding Account 1588 and Account 1589) include the following flow-through variance accounts: Smart Meter Entity Charges, Wholesale Market Service Charges, and Retail Transmission Service Charges. These Group 1 accounts have a total credit balance of \$87,070, which results in a refund to customers.

³⁴ Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

³⁵ 2021 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B_Allocation and Tab 7 Calculation of Def-Var RR

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's Electricity RRR.³⁶ ERTH Power further submits that its proposal for a one-year disposition period is in accordance with the OEB's policy.³⁷

In its application for 2020 rates, ERTH Power received approval to dispose of December 31, 2018 Group 1 balances on an interim basis, including Account 1588 and Account 1589. In the current proceeding, regarding the Goderich rate zone, OEB staff supported ERTH Power's request to defer disposition of its 2019 commodity account balances to a future proceeding.

OEB staff submitted that since accounts 1588 and 1589 are under review by ERTH Power, the outcome of the review may lead to adjustments in the other Group 1 accounts. Therefore, OEB staff submitted that the 2019 Group 1 DVA balances, excluding Account 1588 and Account 1589, should be disposed on an interim basis.

Findings

The OEB approves the disposition of a credit balance of \$87,070 as of December 31, 2019, including interest projected to April 30, 2021, for Group 1 accounts, excluding Accounts 1588 and 1589, on an interim basis.

The following table identifies the principal and interest amounts, which the OEB approves for disposition.

³⁶ Electricity Reporting and Record Keeping Requirements, Version dated May 3, 2016

³⁷ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009

Table 7.2: Group 1 Deferral and Variance Account Balances – Goderich Rate Zone

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
Smart Meter Entity Variance Charge	1551	(2,850)	(101)	(2,951)
RSVA - Wholesale Market Service Charge	1580	(8,172)	(788)	(8,960)
Variance WMS - Sub-account CBR Class B	1580	(5,090)	(138)	(5,228)
RSVA - Retail Transmission Network Charge	1584	(46,639)	(2,806)	(49,445)
RSVA - Retail Transmission Connection Charge	1586	(20,147)	(339)	(20,486)
Totals for Group 1 accounts (Excluding 1588 – Power and 1589 – Global Adjustment)		(82,898)	(4,173)	(87,070)

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*.³⁸ The date of the transfer must be the same as the effective date for the associated rates, which is, generally, the start of the rate year.

The OEB approves these balances to be disposed through interim rate riders and payments as calculated in the Rate Generator Model. The interim rate riders and payments will be in effect over a one-year period from May 1, 2021 to April 30, 2022.³⁹

Account 1588 – Power and Account 1589 – Global Adjustment

ERTH Power stated that it plans to complete a further review of its Account 1588 and Account 1589 balances for each rate zone.⁴⁰ OEB staff supported ERTH Power's

³⁸ Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

³⁹ 2021 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B_Allocation and Tab 7 Calculation of Def-Var RR

⁴⁰ Staff Question-4 – Goderich Rate Zone

request to not dispose of any Account 1588 and Account 1589 balances in this proceeding.

OEB staff made its submission based on the OEB's Filing Requirements⁴¹ and previous OEB decisions for both the former Erie Thames Powerlines and ERTH Power (Main rate zone),⁴² as well as previous OEB decisions for both the former West Coast Huron Energy and ERTH Power (Goderich rate zone).⁴³ OEB staff submitted that there were a number of items missing from the current evidentiary record that, in OEB staff's view, ERTH Power should provide before the OEB approves final disposition of Accounts 1588 and 1589 for each rate zone. In its submission, OEB staff provided a list of items that should be filed by ERTH Power in its application for 2022 rates.⁴⁴

In its reply submission, ERTH Power acknowledged and agreed to provide some of the items noted in the OEB staff submission in its application for 2022 rates.

Findings

The OEB agrees with ERTH Power's decision not to request disposition of Account 1588 and Account 1589 balances in the current proceeding for each rate zone. The OEB has assessed OEB staff's request for further information on the commodity account balances to be reasonable. Accordingly, the OEB directs ERTH Power to address the deficiencies noted in OEB staff's submission as part of its application for 2022 rates. ERTH Power shall provide support for any material adjustments, including any material adjustments required to true-up with the IESO, made to the Account 1588 and 1589 balances and justification that the account balances are reasonable prior to requesting disposition.

For the Main rate zone, ERTH Power should:

1. Confirm that it has considered the OEB's Accounting Guidance in the context of all historical balances previously disposed on an interim basis for the 2015-2017 period.

⁴¹ Chapter 3 of the Filing Requirements for Electricity Distribution Applications Rate Applications, May 14, 2020, pages 13-14

⁴² EB-2015-0067, Erie Thames Powerlines Corporation, Decision and Rate Order, March 17, 2016, page 8; EB-2017-0038, Erie Thames Powerlines Corporation, Settlement Agreement, October 5, 2018, page 28; EB-2018-0030, ERTH Power Corporation – ERTH Power Main Rate Zone, Decision and Rate Order, March 28, 2019, page 9; EB-2019-0033, ERTH Power Corporation, Decision and Rate Order, Main Rate Zone, April 16, 2020, page 12

⁴³ EB-2015-0111, West Coast Huron Energy Inc., Decision and Rate Order, March 17, 2016, page 6. EB-2019-0033, ERTH Power Corporation, Goderich Rate Zone, Decision and Rate Order, April 16, 2020, page 17

⁴⁴ OEB Staff Submission, March 10, 2021, pages 6-8

2. Confirm that it has applied the Accounting Guidance to January 1, 2018 and forward balances that have yet to be disposed.
3. Provide evidence substantiating the Main rate zone's relatively large balance in Account 1588, provided that the balance remains high after making any adjustments to comply with the OEB's Accounting Guidance.

For the Goderich rate zone, ERTH Power should:

1. Confirm that it has considered the OEB's Accounting Guidance in the context of the 2018 historical balances previously disposed on an interim basis.
2. Confirm that it has applied the OEB's Accounting Guidance to January 1, 2019 and forward balances.
3. Provide supporting evidence for the deficiencies outlined in the OEB staff submission, including whether they have been rectified and what steps were taken to correct any errors.⁴⁵ These include:
 - Reporting of revenue in the CIS billing system for certain periods, including calculations of unbilled revenue accruals
 - RRR 2.1.5 submissions of Class A data and Class B data
 - Whether certain principal adjustments, as well as whether numbers shown in the Principal Adjustments tab of the Global Adjustment Analysis Workform, were calculated and presented correctly based on the OEB's Accounting Guidance

⁴⁵ OEB Staff Submission, March 10, 2021, pages 7-8

8 IMPLEMENTATION AND ORDER

This Decision is accompanied by a Rate Generator Model and applicable supporting models.

Model entries were reviewed in order to ensure that they are in accordance with the last cost of service decisions for ERTH Power's predecessor utilities and to ensure that the 2020 OEB-approved Tariff of Rates and Charges, as well as the cost, revenue and consumption results from 2019, are as reported by ERTH Power to the OEB.

The Rate Generator Model was adjusted, where applicable, to correct any discrepancies. The Rate Generator Model incorporates the rates set out in the following table.

Table 8.1: Regulatory Charges

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0005
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0030
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of above three rates is a component of the "Regulatory Charge" on a customer's bill, established annually by the OEB through a separate, generic order. The RRRP, WMS and CBR rates were set by the OEB on December 10, 2020.⁴⁶

In addition, the Smart Metering Entity Charge, included in the Tariff of Rates and Charges, is a component of the "Distribution Charge" on a customer's bill established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on March 1, 2018.⁴⁷

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,⁴⁸ the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On February 25, 2021 the OEB announced that the microFIT charge for the 2021 rate year will remain at \$4.55 per month.⁴⁹

⁴⁶ EB-2020-0276, Decision and Order, December 10, 2020

⁴⁷ EB-2017-0290, Decision and Order, March 1, 2018

⁴⁸ EB-2010-0219, Report of the Board "Review of Electricity Distribution Cost Allocation Policy", March 31, 2011

⁴⁹ OEB letter: Review of Fixed Monthly Charge for microFIT Generator Service Classification, issued February 25, 2021

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. ERTH Power's new final and interim distribution rates shall be effective May 1, 2021.
2. The Tariff of Rates and Charges set out in Schedule A, shall be deemed *draft* until the parties have complied with the subsequent procedural steps.
3. ERTH Power shall review the Tariff of Rates and Charges set out in Schedule A and shall file with the OEB, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, by **April 22, 2021**.
4. This Decision and Rate Order will be considered final if ERTH Power does not file a submission that inaccuracies were found or information was missing from the Tariff of Rates and Charges set out in Schedule A.
5. If the OEB receives a submission from ERTH Power to the effect that inaccuracies were found or information was missing from the Tariff of Rates and Charges set out in Schedule A, the OEB will consider the submission prior to issuing a final Decision and Rate Order.
6. ERTH Power shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

COST AWARDS

The OEB will issue a separate decision on cost awards once the following steps are completed:

1. Vulnerable Energy Consumers Coalition shall submit to the OEB and copy ERTH Power Corporation its cost claims no later than **April 22, 2021**.
2. ERTH Power Corporation shall file with the OEB and forward to Vulnerable Energy Consumers Coalition any objections to the claimed costs by **May 3, 2021**.
3. Vulnerable Energy Consumers Coalition shall file with the OEB and forward to ERTH Power Corporation any responses to any objections for cost claims by **May 10, 2021**.
4. ERTH Power Corporation shall pay the OEB's costs incidental to this proceeding upon receipt of the OEB's invoice.

All materials filed with the OEB must quote the file number, EB-2020-0019, and be submitted in a searchable/unrestricted PDF format with a digital signature through the OEB's web portal at <https://p-pes.ontarioenergyboard.ca/PivotalUX/>. Filings must clearly state the sender's name, postal address, telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at www.oeb.ca/industry. Parties are encouraged to use RESS; however, parties who have not yet [set up an account](#), may email their documents to registrar@oeb.ca. All communications should be directed to the attention of the Registrar and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Marc Abramovitz, at marc.abramovitz@oeb.ca and OEB Counsel, Lawren Murray, at lawren.murray@oeb.ca.

E-mail: registrar@oeb.ca

Tel: 1-877-632-2727 (Toll free)

DATED at Toronto, April 15, 2021

ONTARIO ENERGY BOARD

Original Signed By

Christine E. Long
Registrar

Schedule A

To Decision and Rate Order

Tariff of Rates and Charges

OEB File No: EB-2020-0019

DATED: April 15, 2021

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.67
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.30
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0019

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	129.63
Distribution Volumetric Rate	\$/kW	3.1352
Low Voltage Service Rate	\$/kW	1.1189
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0297)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.0694)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8463
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0379

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,660.95
Distribution Volumetric Rate	\$/kW	1.6213
Low Voltage Service Rate	\$/kW	1.1986
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022		
Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	0.0525
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.0938)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0900
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1832

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0019

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,867.93
Distribution Volumetric Rate	\$/kW	1.9601
Low Voltage Service Rate	\$/kW	1.3596
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022		
Approved on an Interim Basis	\$/kW	(0.1125)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4764

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0789
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2020-0019

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.93
Distribution Volumetric Rate	\$/kWh	0.1011
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0019

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	22.7321
Low Voltage Service Rate	\$/kW	1.4231
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0317)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.0727)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1970
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Main Rate Zone
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,772.21
Distribution Volumetric Rate	\$/kW	3.0486
Low Voltage Service Rate	\$/kW	1.5809
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0399)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.0914)
Retail Transmission Rate - Network Service Rate	\$/kW	4.1338
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8792

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.63
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.64
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.12
Smart Metering Entity Charge - effective until December 31, 2022	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0116
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kWh	(0.0001)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0001
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
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Effective and Implementation Date May 1, 2021
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GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	161.24
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.55
Distribution Volumetric Rate	\$/kW	2.5203
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.1056)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0158)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0499

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Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2705
Retail Transmission Rate - Network Service Rate	\$/kW	2.8228
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1342

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,710.02
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	5.81
Distribution Volumetric Rate	\$/kW	1.1735
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0462)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.1591)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0056)

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Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0040
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	0.0609
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.3042
Retail Transmission Rate - Network Service Rate	\$/kW	2.9981
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3399
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,286.40
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	34.95
Distribution Volumetric Rate	\$/kW	1.8517
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.1889)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0063
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kW	(0.0753)

Issued April 15, 2021

ERTH Power Corporation
Goderich Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2021
This schedule supersedes and replaces all previously
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EB-2020-0019

Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	(0.0024)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3201
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6755

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
Goderich Rate Zone
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EB-2020-0019

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	78.70
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.27
Distribution Volumetric Rate	\$/kWh	0.0698
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kWh	0.0003
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2022	\$/kWh	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	38.57
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.13
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2817
Retail Transmission Rate - Network Service Rate	\$/kW	2.1372
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6881

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.71
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$	0.02
Distribution Volumetric Rate	\$/kW	25.8184
Rate Rider for Disposition of Global Adjustment Account (2020) - effective until October 31, 2022 Applicable only for Non-RPP Customers - Approved on an Interim Basis	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2021) - effective until April 30, 2022 Approved on an Interim Basis	\$/kW	(0.2938)
Rate Rider for Disposition of Capacity Based Recovery Account (2021) - effective until April 30, 2022 Applicable only for Class B Customers - Approved on an Interim Basis	\$/kW	(0.0444)
Rate Rider for Recovery of COVID-19 Forgone Revenue from Postponing Rate Implementation - effective from November 1, 2020 and effective until October 31, 2022	\$/kW	0.0875
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2020) - effective until October 31, 2024	\$/kW	6.7215
Rate Rider for Disposition of Deferral/Variance Accounts (2020) - effective until October 31, 2022 - Approved on an Interim Basis	\$/kW	0.2646
Retail Transmission Rate - Network Service Rate	\$/kW	2.1289
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6844

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0030
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0005
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ERTH Power Corporation
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) - Approved on an Interim Basis	\$	44.50
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	104.24
Monthly fixed charge, per retailer	\$	41.70
Monthly variable charge, per customer, per retailer	\$/cust.	1.04
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.62
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.62)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.52
Processing fee, per request, applied to the requesting party	\$	1.04
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.17
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.08

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045